

EOG Resources, Inc.**P.O. 1910****Vernal, UT 84078**

May 24, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1051-22
SW/NW, SEC. 22, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01301
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter

Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAY 2 / 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

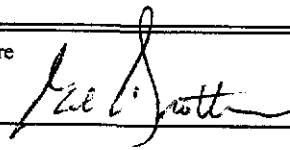
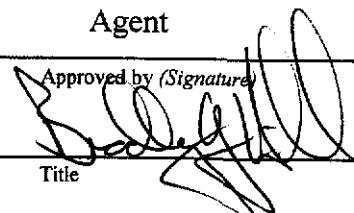
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01301
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1051-22
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36755
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2169' FNL, 807' FWL At proposed prod. Zone 643459X 40.022800 SW/NW 4431431Y -109.318891		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 25 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 807' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2520	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8900'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5091.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 24, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 06-09-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

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DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

1977 Brass Cap,
0.5' High, Pile
of Stones

S89°59'01"W - 2657.66' (Meas.)

S89°20'W - 2642.64' (G.L.O.)

1977 Brass Cap,
0.3' High

2169'

807' CWU #1051-22
Elev. Ungraded Ground = 5093'

1977 Brass Cap,
0.5' High, Pile
of Stones

22

S89°56'W - 2660.46' (G.L.O.)

N89°53'W - 2640.00' (G.L.O.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'21.75" (40.022708)

LONGITUDE = 109°19'10.76" (109.319656)

(NAD 27)

LATITUDE = 40°01'21.87" (40.022742)

LONGITUDE = 109°19'08.32" (109.318978)

EOG RESOURCES, INC.

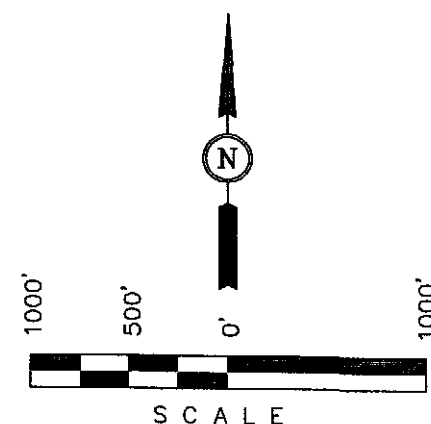
Well location, CWU #1051-22, located as shown in the SW 1/4 NW 1/4 of Section 22, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-01-05	DATE DRAWN: 04-07-05
PARTY J.F. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1051-22
SW/NW, SEC. 22, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,453'
Wasatch	4,526'
North Horn	6,475'
Island	6,748'
KMV Price River	6,931'
KMV Price River Middle	7,572'
KMV Price River Lower	8,247'
Sego	8,701'

EST. TD: 8,900'

Anticipated BHP 3900 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG
BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2,300' +/- KB	2,300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	8,900' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45'±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1051-22
SW/NW, SEC. 22, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6,931'$ (Top of Price River) and $\pm 4,100'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield Bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 ranges.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1051-22
SW/NW, SEC. 22, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45'-± 2300'):
Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1051-22
SW/NW, SEC. 22, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

13. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

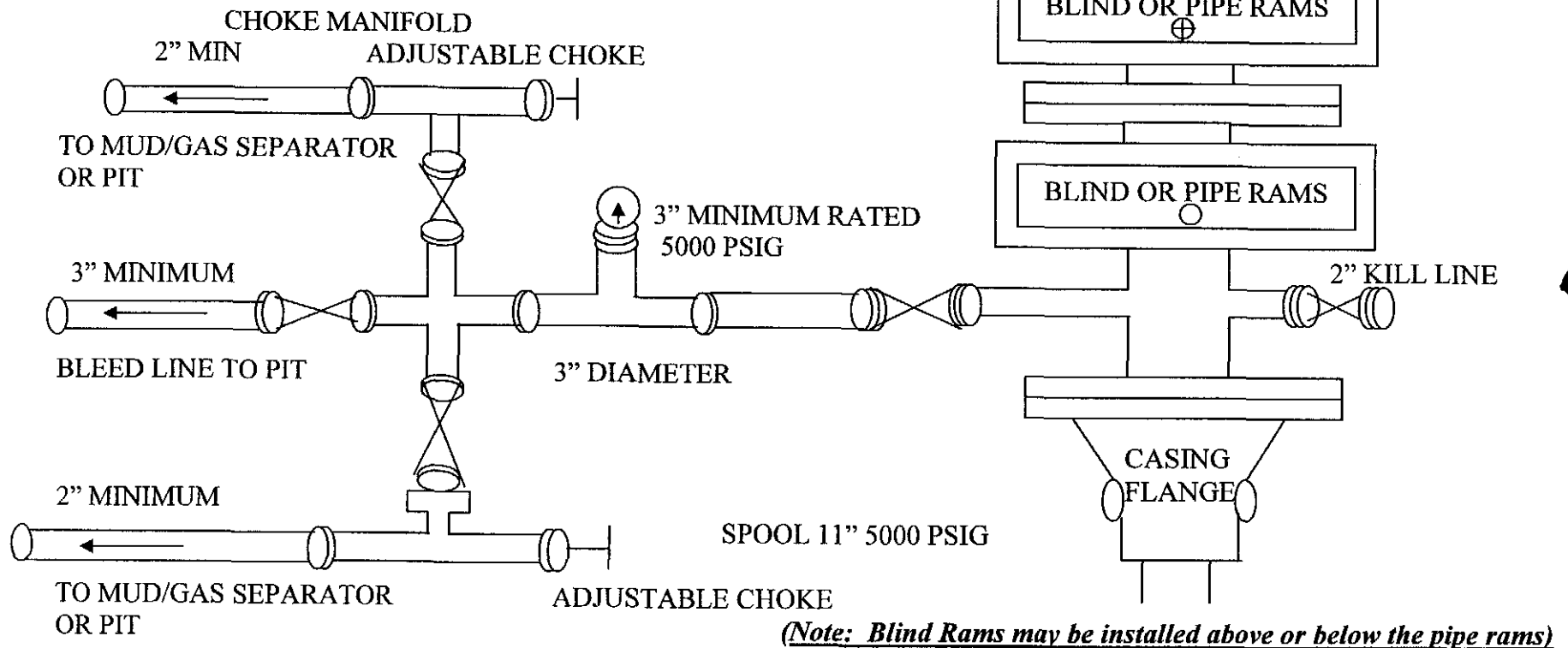
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1051-22</u>
Lease Number:	<u>U-01301</u>
Location:	<u>2169' FNL & 807' FWL, SW/NW, Sec. 22,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 25 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. **The rutted sections in the existing road will be graveled. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.**

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.4 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **Culverts will be installed in the access road and existing 2-track and road base as needed.**
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 3151' from proposed location to a point in the NW/SE of Section 22, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective,

earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural

Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corners B and 5. The stockpiled location topsoil will be stored Southeast and Southwest of Corner #6, as well as between Corner #4 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X No construction or drilling activities shall be conducted between April 1 and August 15 due to Burrowing Owl Stipulations.

X The rutted sections in the existing road will be graveled. Culverts will be installed in the access road and existing 2-track road and road base as needed.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

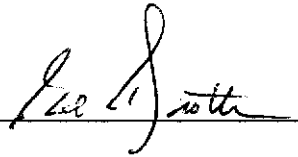
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1051-22 Well, located in the SW/NW of Section 22, T9S, R23E, Uintah County, Utah; Lease #U-01301;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-24-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1051-22
SECTION 22, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN SOUTHEASTERLY, THEN SOUTHWESTERLY, DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.0 MILES.

EOG RESOURCES, INC.

CWU #1051-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R23E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 01 05
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: L.K.

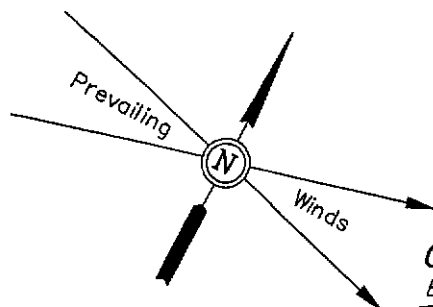
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

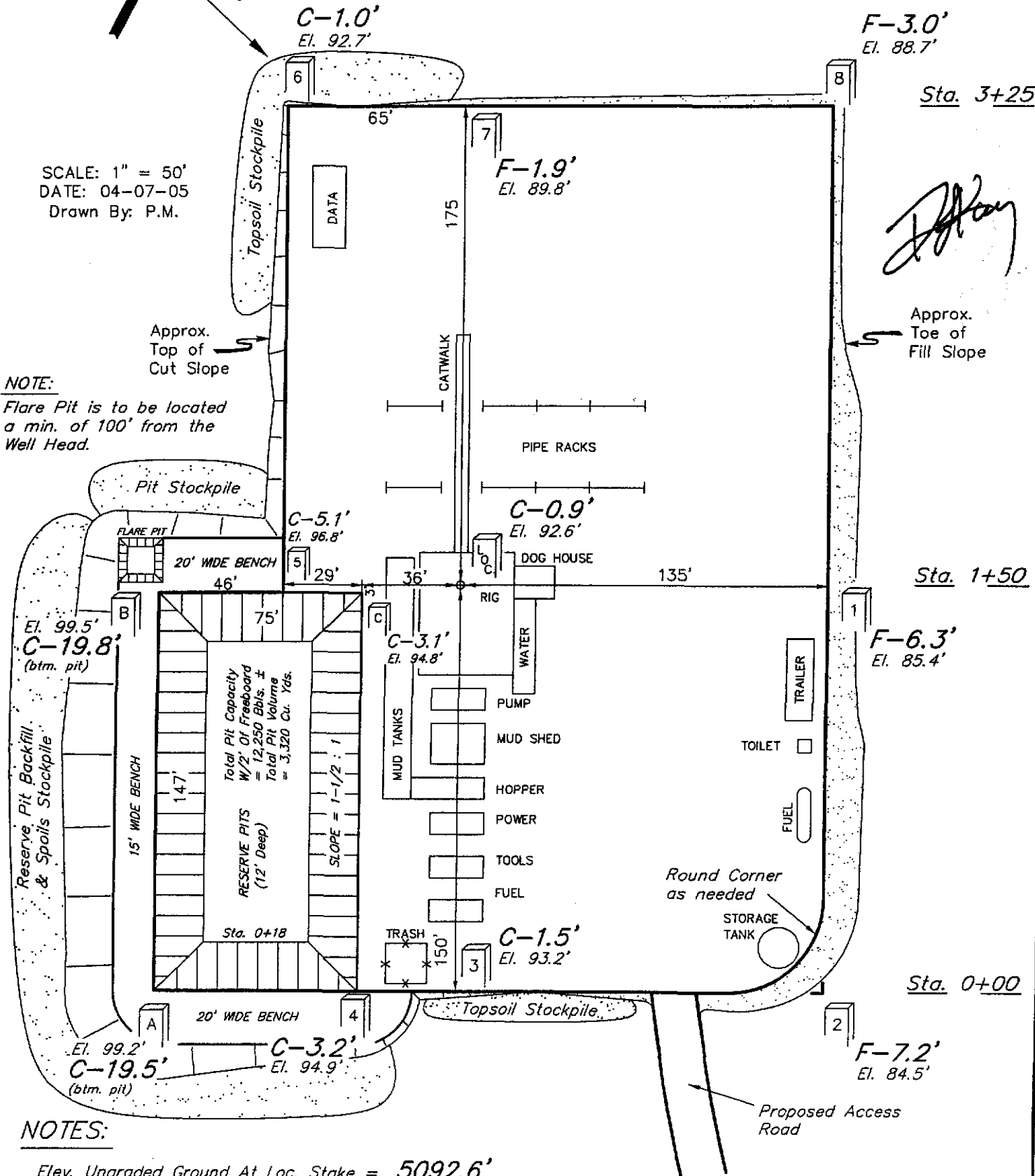
CWU #1051-22
SECTION 22, T9S, R23E, S.L.B.&M.
2169' FNL 807' FWL



SCALE: 1" = 50'
DATE: 04-07-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5092.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 5091.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

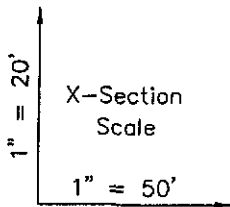
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1051-22

SECTION 22, T9S, R23E, S.L.B.&M.

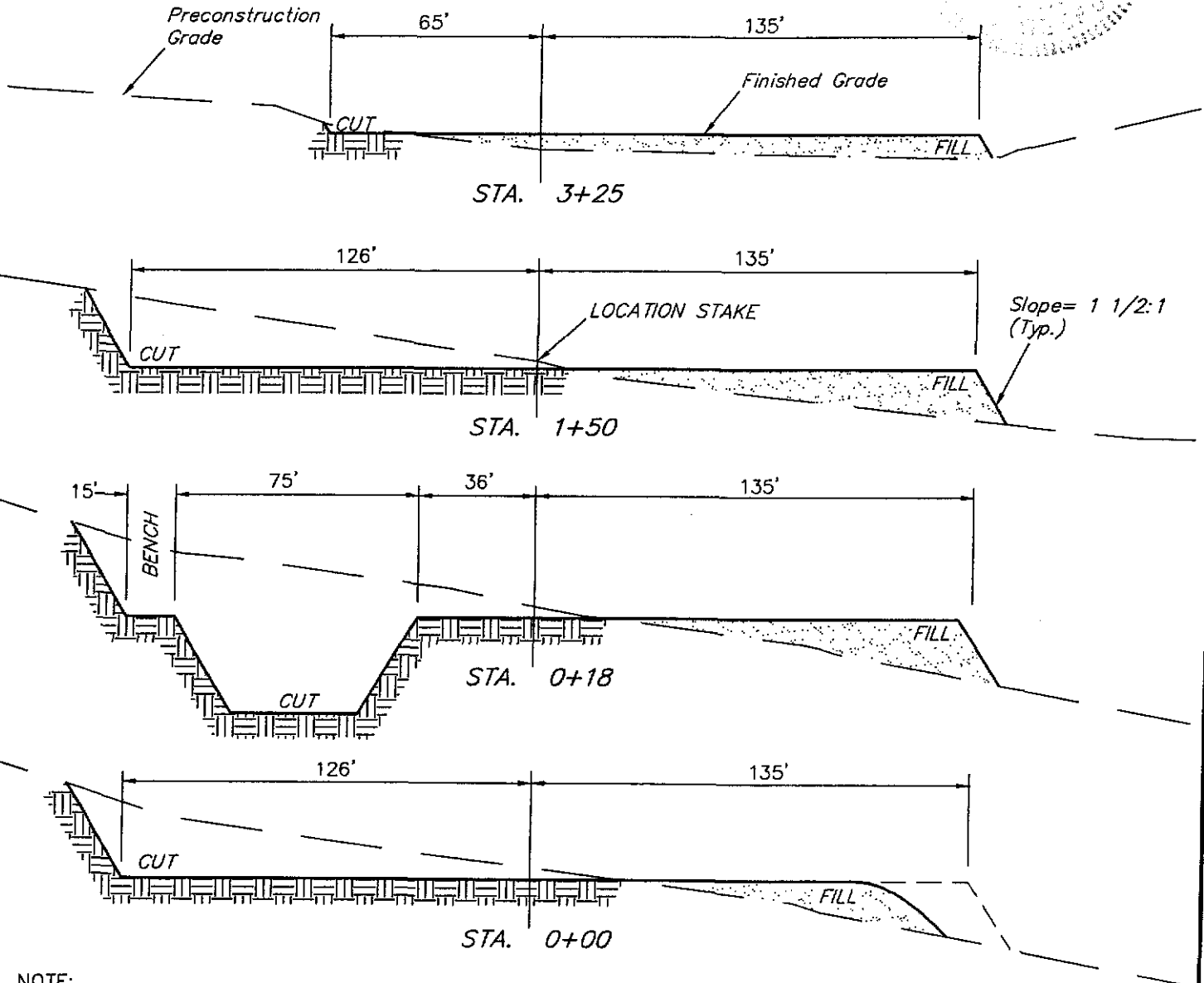
2169' FNL 807' FWL



DATE: 04-07-05

Drawn By: P.M.

[Handwritten Signature]



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,670 Cu. Yds.

Remaining Location = 8,710 Cu. Yds.

TOTAL CUT = 10,380 CU.YDS.

FILL = 7,050 CU.YDS.

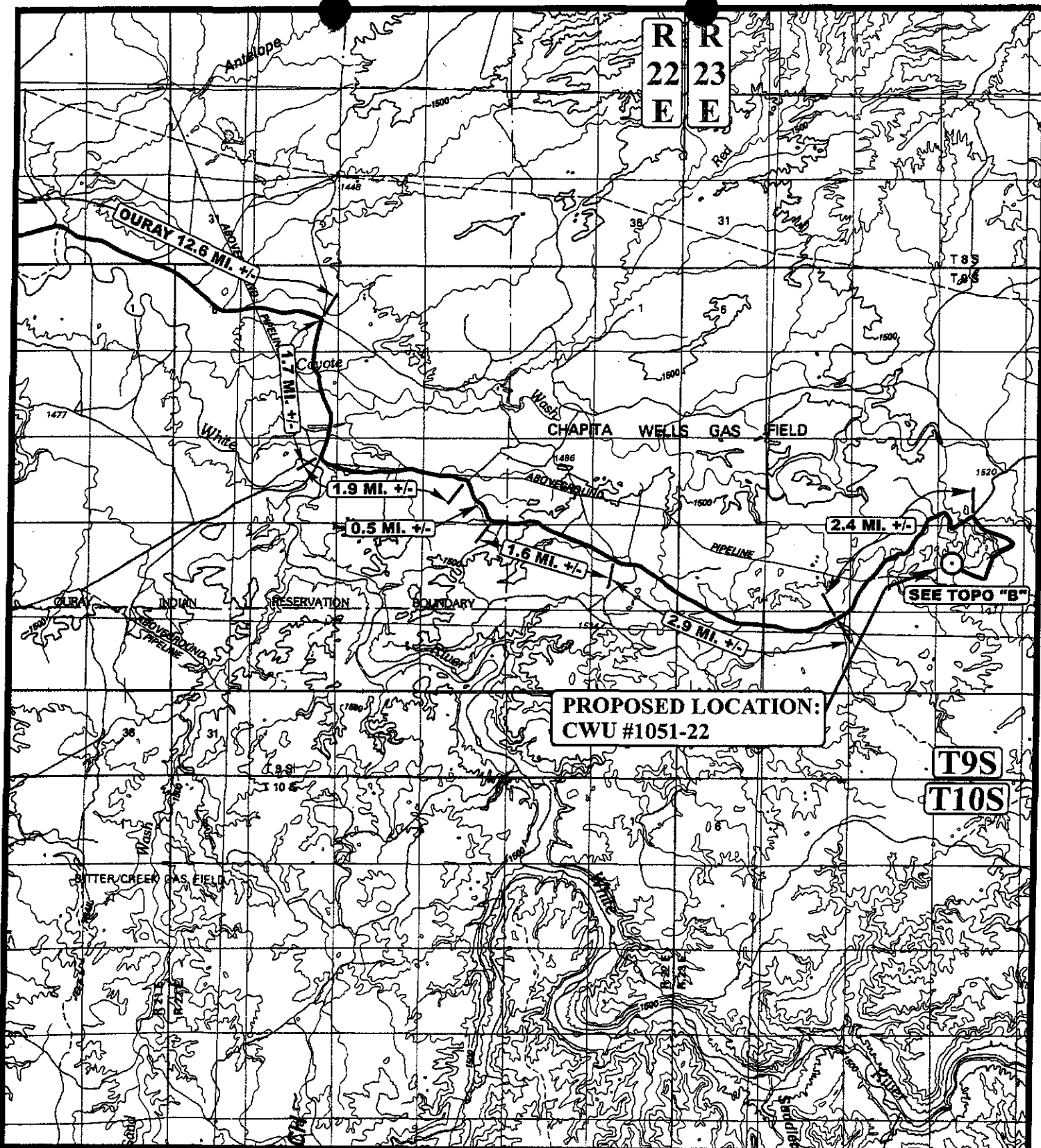
EXCESS MATERIAL = 3,330 Cu. Yds.

Topsoil & Pit Backfill = 3,330 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1051-22

SECTION 22, T9S, R23E, S.L.B.&M.

2169' FNL 807' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

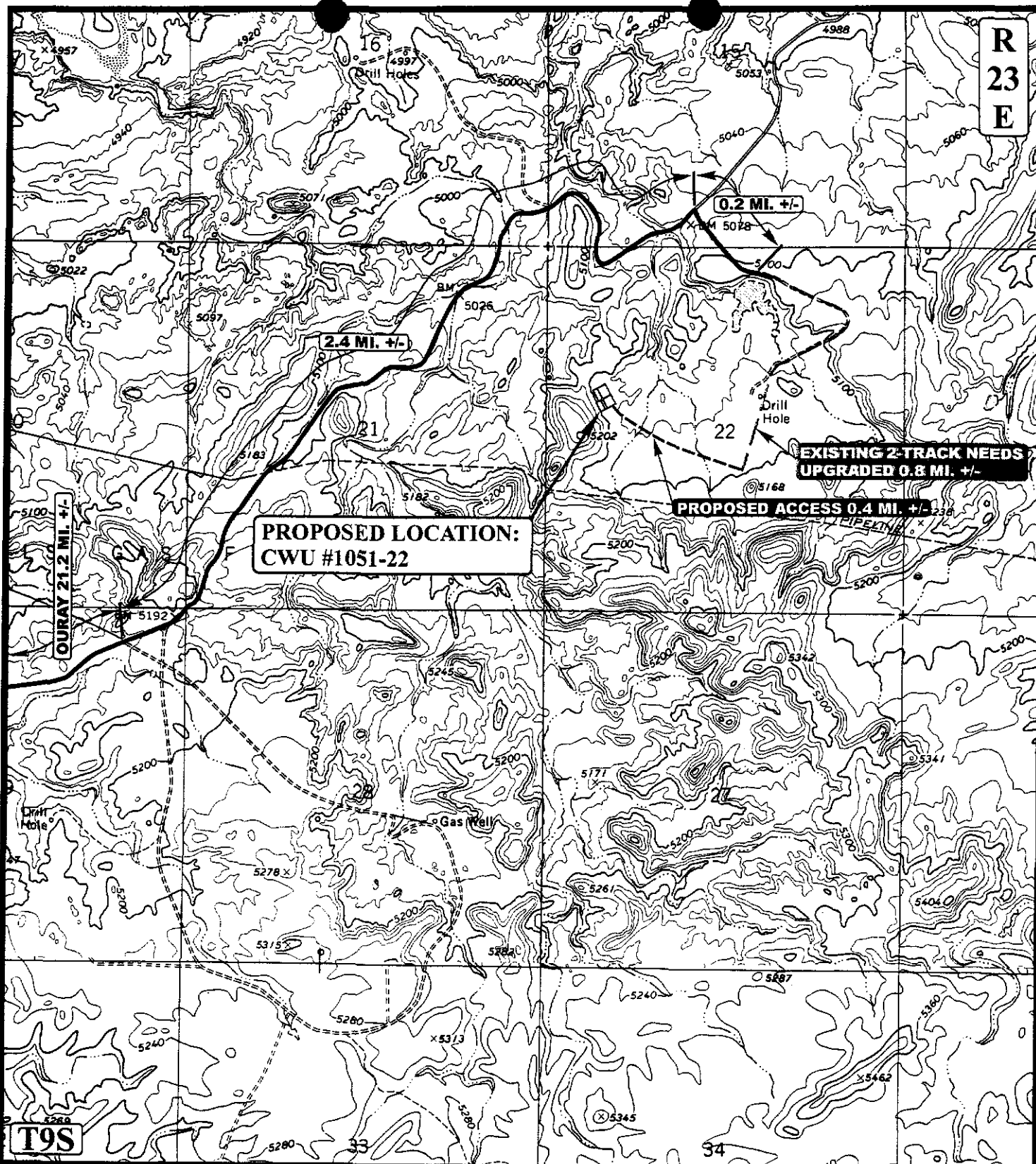
TOPOGRAPHIC
MAP

04 01 05
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00

A
TOPO

R
23
E



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



EOG RESOURCES, INC.

CWU #1051-22

SECTION 22, T9S, R23E, S.L.B.&M.

2169' FNL 807' FWL



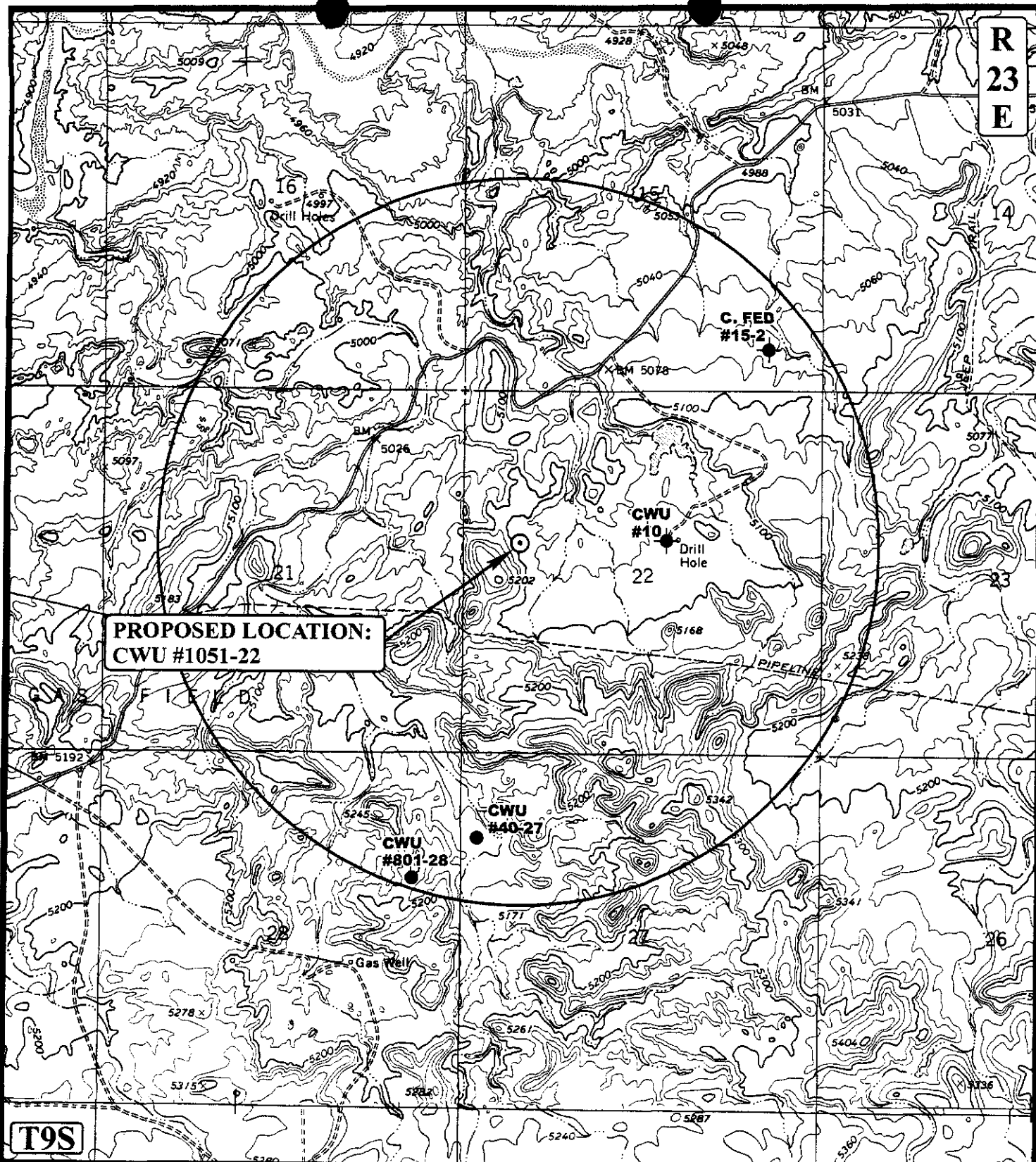
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 01 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1051-22
SECTION 22, T9S, R23E, S.L.B.&M.
2169' FNL 807' FWL



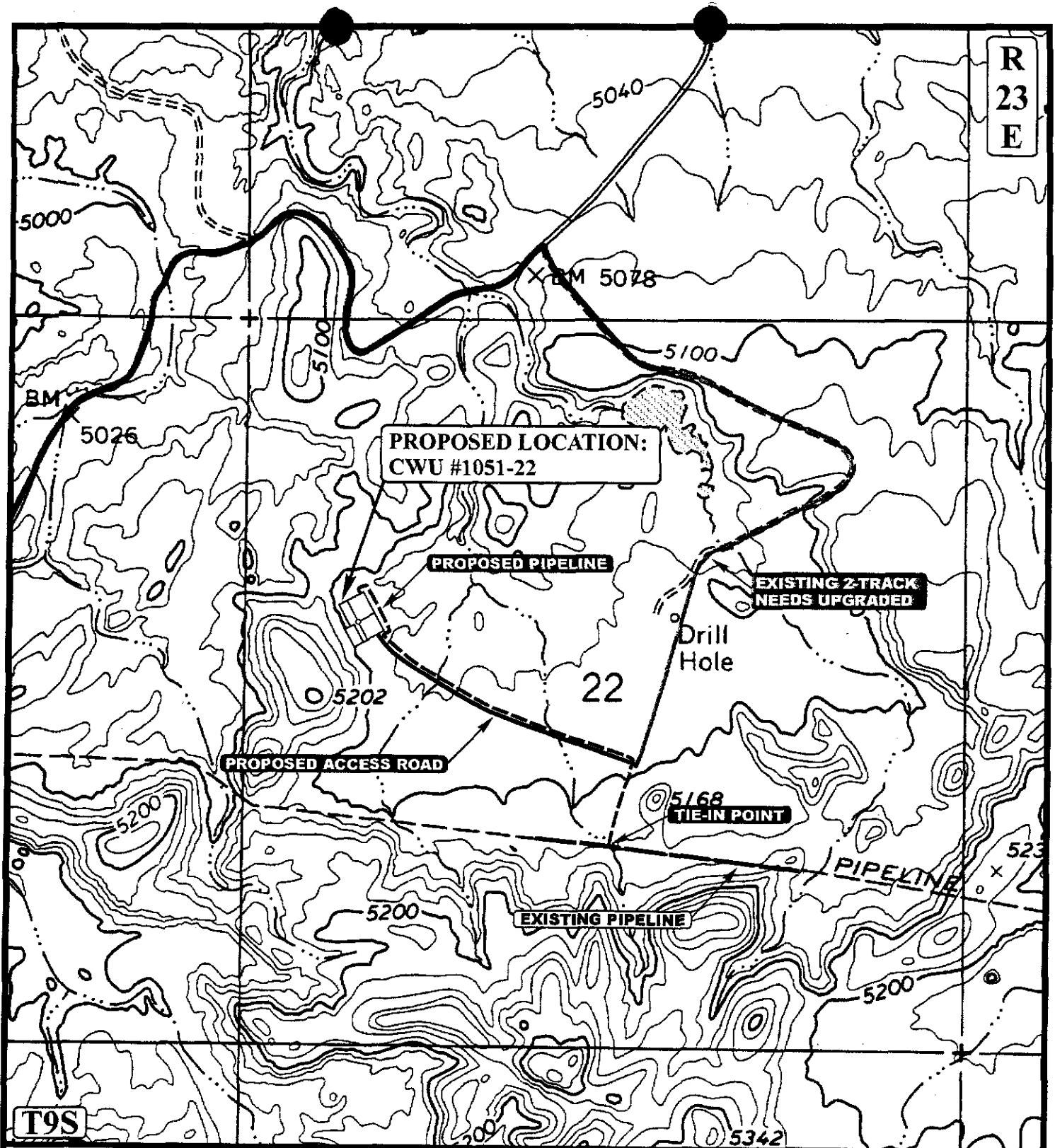
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 01 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3151' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDING UPGRADE
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1051-22

SECTION 22, T9S, R23E, S.L.B.&M.

2169' FNL 807' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 01 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/27/2005

API NO. ASSIGNED: 43-047-36755

WELL NAME: CWU 1051-22

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 22 090S 230E

SURFACE: 2169 FNL 0807 FWL

BOTTOM: 2169 FNL 0807 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01301

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02280

LONGITUDE: -109.3189

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

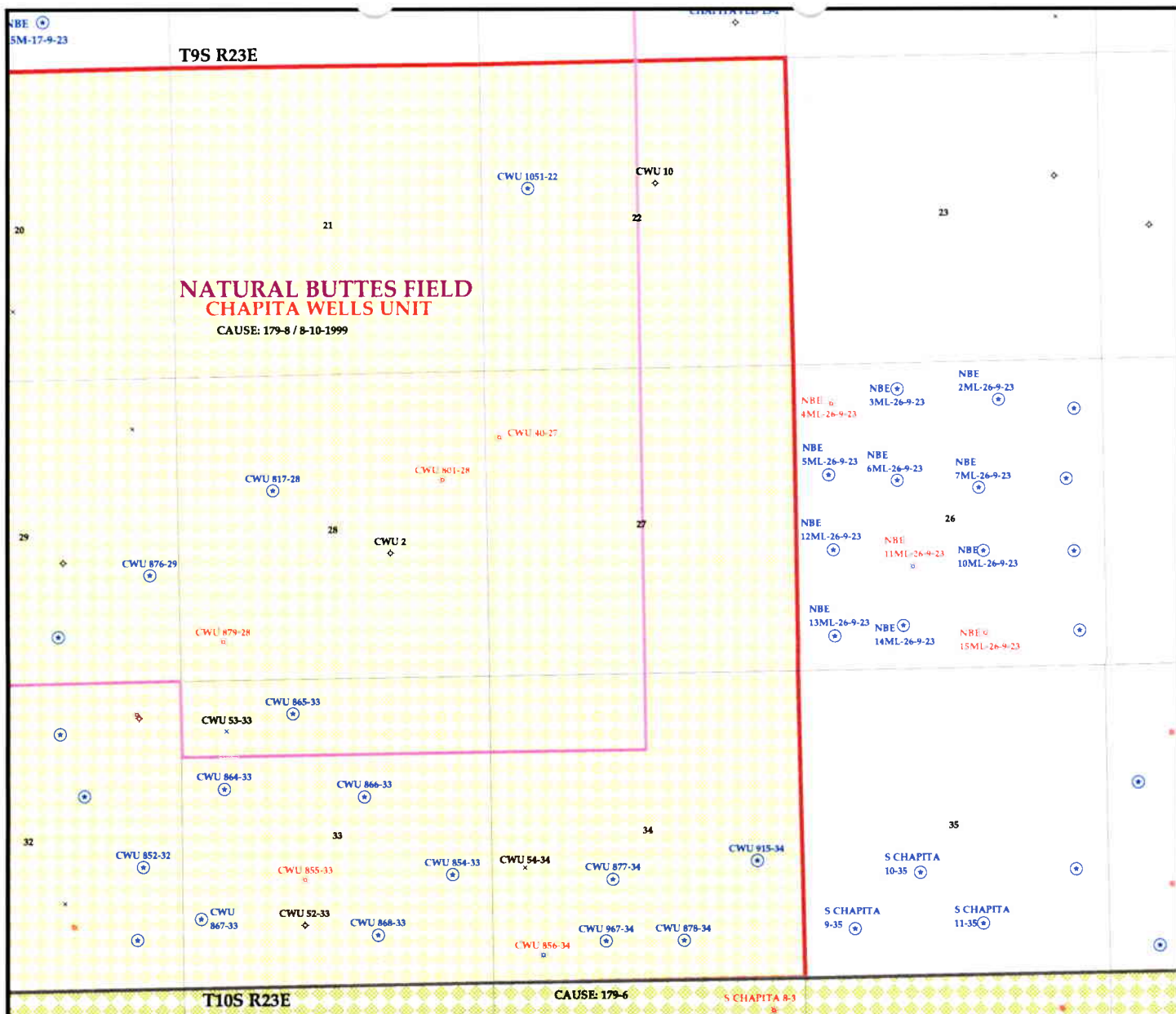
LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspended General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 22 & 34 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 6-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 8, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-36756	CWU 673-6	Sec 6 T09S R23E 1650 FNL 0640 FWL
(Proposed PZ Price River)		
43-047-36757	CWU 1048-18	Sec 18 T09S R23E 0722 FSL 1963 FWL
43-047-36758	CWU 1049-18	Sec 18 T09S R23E 0586 FSL 2112 FEL
43-047-36759	CWU 305-18	Sec 18 T09S R23E 1650 FSL 0750 FWL
43-047-36755	CWU 1051-22	Sec 22 T09S R23E 2169 FNL 0807 FWL
43-047-36761	CWU 967-34	Sec 34 T09S R23E 0700 FSL 1893 FWL
43-047-36760	CWU 951-30	Sec 30 T09S R23E 0747 FSL 2177 FEL
43-047-36762	CWU 672-1	Sec 1 T09S R22E 1966 FSL 1807 FWL
43-047-36763	CWU 669-1	Sec 1 T09S R22E 0717 FNL 2180 FWL
43-047-36764	CWU 670-1	Sec 1 T09S R22E 1500 FNL 0285 FWL

Pursuant to telephone conversation between Debbie Spears, EOG, and myself production from North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 9, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1051-22 Well, 2169' FNL, 807' FWL, SW NW, Sec. 22,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36755.

Sincerely,

A handwritten signature in dark ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1051-22
API Number: 43-047-36755
Lease: U-01301

Location: SW NW **Sec.** 22 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2169' FNL, 807' FWL** **SW/NW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
25 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest **807'**
property or lease line, ft.
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2520

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8900'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5091.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

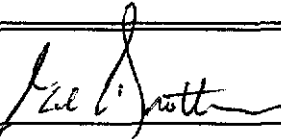
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)
Ed Trotter

Date
May 24, 2005

Title
Agent

Approved by (Signature)



Name (Printed/Typed)

PETER K SOKOLOWSKI

Date

MAY 8 2005

Title **Assistant Field Manager**
ACTING Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
NOV 21 2005

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 1051-22

API Number: 43-047-36755

Location: SWNW Sec Tship Rng.: 22, T09S, R23E

Lease Number: UTU-1301

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

(1.) Proposed production casing cementing volumes are inadequate and does not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at depth feet 4535 fm Wasatch. Production casing string circulation or top of cement is to be at or above depth feet 4335 to formation Wasatch.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36755

Well Name & Number: CWU 1051-22

Lease number: UTU-01301

Location: SWNW Sec, 22 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 5/19/05

Date APD Received: 5/26/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
4. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1051-22

Api No: 43-047-36755 Lease Type: FEDERAL

Section 22 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 09/01/06

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 09/05/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36954	Chapita Wells Unit 1037-13	NESE	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15612	8/25/2006	9/7/06		
Comments: <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36748	Wild Horse Federal 112-35	SESE	35	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15613	8/31/2006	9/7/06		
Comments: <u>PRRV = MVRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36755	Chapita Wells Unit 1051-22	SWNW	22	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15614	9/1/2006	9/7/06		
Comments: <u>PRRV = MVRD</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

9/6/2006

Date

(5/2000)

RECEIVED

SEP 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2169' FNL & 807' FWL (SW/NW)
Sec. 22-T9S-R23E 40.022708 LAT 109.319656 LON**

5. Lease Serial No.

U-01301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1051-22

9. API Well No.

43-047-36755

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 9/1/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 08 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2169' FNL & 807' FWL (SW/NW)
Sec. 22-T9S-R23E 40.022708 LAT 109.319656 LON**

5. Lease Serial No.

U-01301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1051-22

9. API Well No.

43-047-36755

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by
Utah Dept. of
Oil, Gas and Mining
FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

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Office

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(Instructions on page 2)

RECEIVED

SEP 08 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2169' FNL & 807' FWL (SW/NW)
Sec. 22-T9S-R23E 40.022708 LAT 109.319656 LON**

5. Lease Serial No.

U-01301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1051-22

9. API Well No.

43-047-36755

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change pipeline route
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the the pipeline route for the referenced well, moving the tie-point from an existing high-pressure line to an existing low-pressure line as per the attached topo "D".

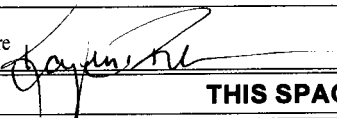
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

09/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

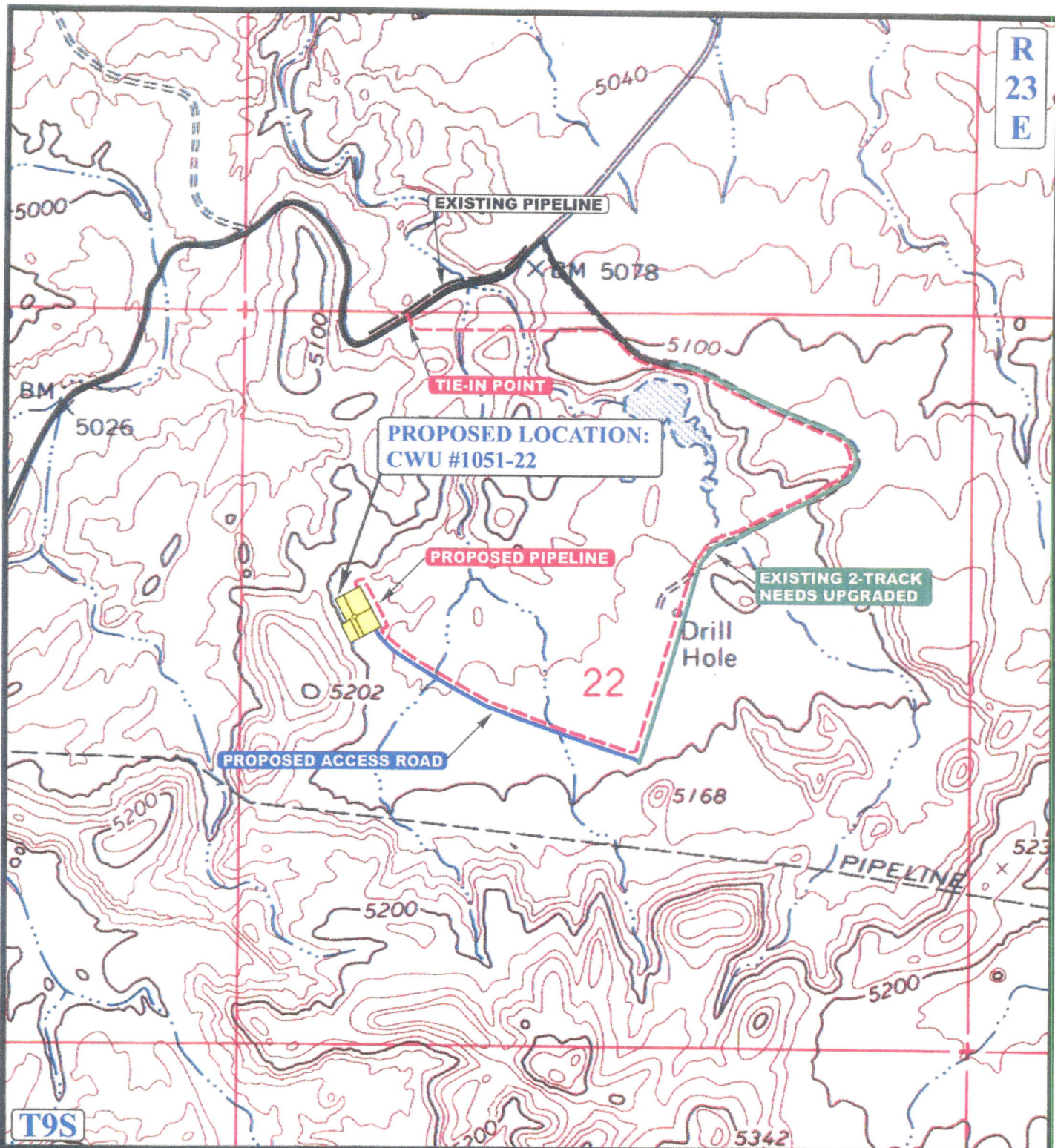
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 15 2006

DIV. OF OIL, GAS & MINING



APPROXIMATE TOTAL PIPELINE DISTANCE = 9050' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDING UPGRADE
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1051-22
SECTION 22, T9S, R23E, S.L.B.&M.
2169' FNL 807' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 01 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REV: 09-11-06 C.H.

D
TOPO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-01301
2. NAME OF OPERATOR: EOG RESOURCES, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-0790	8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1051-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2169 FNL 807 FWL 40.022708 LAT 109.319658 LON	9. API NUMBER: 43-047-36755
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 22 9S 23E S.L.B. & M	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 06-05-06
By: [Signature]

RECEIVED
10/6/06
PM

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
SIGNATURE [Signature] DATE 5/30/2006

(This space for State use only)

JUN 02 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36755
Well Name: CHAPITA WELLS UNIT 1051-22
Location: 2169 FNL 807 FWL (SWNW), SECTION 22, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/30/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

JUN 02 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40, Vernal UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2169' FNL & 807' FWL (SW/NW)
Sec. 22-T9S-R23E 40.022708 LAT 109.319656 LON**

5. Lease Serial No.

U-01301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1051-22

9. API Well No.

43-047-36755

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 11/6/2006 @ 10:45 a.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

12/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

DEC 05 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	8,900 / 8,900
PROPERTY # :	056891	WI % :	50	TAX/CREDIT :
AFE# :	303421	AFE TOTAL :	\$1,753,800	N
REPORTED BY :		LAST CSG :	2.375	NRI % :
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	42.25
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)			DHC :
SPUD DATE :	9/14/2006	RIG RELEASE :	9/24/2006	\$833,700
				CWC : \$920,100
				SHOE TVD/MD :
				/
				WATER DEPTH :
				KB ELEV :
				5105
				GL ELEV: 5092
				1ST SALES :
				11/6/2006

REPORT DATE: 06/02/2005 MD :0 TVD :0 PROGRESS : DAYS :0 MW : VISC :
 DAILY: DC: CC : TC : CUM : DC: \$0 CC : \$0 TC : \$0
 FORMATION: PBDT : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS :LOCATION DATA
 2169' FNL & 807' FWL (SW/NW)
 SECTION 22, T9S, R23E
 UTAH COUNTY, UTAH
 LAT 40.022742, LONG 109.318978 (NAD 27)
 RIG: TRUE 27
 OBJECTIVE: 8900' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA WELLS DEEP
 NATURAL BUTTES FIELD

LEASE: U-01301
 ELEVATION: 5092.6' NAT GL, 5091.7' PREP GL,(DUE TO ROUNDING THE PREP GL WILL BE 5092') 5105' KB (13')

EOG WI 50%, NRI 43.5%

REPORT DATE: 08/28/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$39,900 CC :\$0 TC : \$39,900 CUM : DC: \$39,900 CC : \$0 TC : \$39,900
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :BEGAN CONSTRUCTION OF LOCATION; 15% COMPLETE.

REPORT DATE: 08/29/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC: \$39,900 CC : \$0 TC : \$39,900
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 20% COMPLETE.

REPORT DATE: 08/30/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC: \$39,900 CC : \$0 TC : \$39,900
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 50% COMPLETE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	8,900 / 8,900
PROPERTY # :	056891	WI % :	50	TAX/CREDIT :
AFE# :	303421	AFE TOTAL :	\$1,753,800	N
REPORTED BY:	TROTTER	LAST CSG :	2.375	NRI % :
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	42.25
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)	DHC :	\$833,700	CWC : \$920,100
SPUD DATE :	9/14/2006	RIG RELEASE:	9/24/2006	SHOE TVD/MD:
				/
			KB ELEV :	5105
			GL ELEV:	5092
			1ST SALES :	11/6/2006

REPORT DATE: 08/31/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC: \$39,900 CC : \$0 TC : \$39,900
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 60% COMPLETE.

REPORT DATE: 09/01/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC: \$39,900 CC : \$0 TC : \$39,900
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 65% COMPLETE.

REPORT DATE: 09/05/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC: \$39,900 CC : \$0 TC : \$39,900
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 95% COMPLETE.

REPORT DATE: 09/06/2006 MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$39,900 CC : \$0 TC : \$39,900
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :LOCATION IS 100% COMPLETE. WO AIR RIG.

REPORT DATE: 09/11/2006 MD :40 TVD :40 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$39,900 CC : \$0 TC : \$39,900
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :ROCKER DRILLING SPUD A 17-1/2 " HOLE ON 9/1/2006 @ 11:30 AM. SET 40' OF 14" CONDUCTOR. CEMENTED TO SURFACE WITH READY MIX.

JERRY BARNES NOTIFIED MIKE LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 9/7/2006 @ 10:30 AM.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,900 / 8,900
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	TAX/CREDIT :	N
PROPERTY # :	056891	WI % :	50	NRI % :	42.25
AFE# :	303421	AFE TOTAL :	\$1,753,800	DHC :	\$833,700 CWC : \$920,100
REPORTED BY:	BARNES	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	WATER DEPTH:	
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)	KB ELEV :	5105	GL ELEV:	5092
SPUD DATE :	9/14/2006	RIG RELEASE:	9/24/2006	1ST SALES :	11/6/2006

REPORT DATE: 09/13/2006 MD :2243 TVD :2243 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$176,278 CC :\$0 TC : \$176,278 CUM : DC : \$216,178 CC : \$0 TC : \$216,178
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WORT

DAILY DETAILS :MIRU CRAIG'S AIR RIG #2 ON 9/8/2006, DRILLED 12-1/4" HOLE TO 2230 ' GL. ENCOUNTERED WATER @ 1750'. RAN 52 JTS (2205.20) OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2218' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/ 167 BBLS FRESH WATER. BUMPED PLUG W/ 600# @ 3:28 PM, 9/8/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #2: MIXED & PUMPED 125 SX (26 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 60 SX (13 BBLS) OF PREMIUM CEMENT W/ 4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2080' PICKED UP TO 2075' & TOOK SURVEY, =1 DEGREE.

JERRY BARNES LEFT A MESSGAE FOR JAMIE SPARGER W/ VBLM OF THE SURFACE CASING & CEMENT JOB ON 9/7/2006 @ 11:00 AM.

REPORT DATE: 09/14/2006 MD :2243 TVD :2243 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$29,729 CC :\$0 TC : \$29,729 CUM : DC : \$245,907 CC : \$0 TC : \$245,907
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TESTING BOPE

DAILY DETAILS :RIG DOWN ROTARY TOOLS. RIG RELEASED FROM CWU 691-21 AT 0300 HRS. RW JONES TRUCK ARRIVED 0700 HRS. RDRT W/TRUCKS. ALL LOADS MOVED TO NEW LOCATION. RIG UP ON CWU 1051-22 W/TRUCKS, RAISED DERRICK AT 1700 HRS. RELEASED RW JONES AT 1730 HRS. RIG UP ROTARY TOOLS. RIG ACCEPTED TO DAYWORK ON CWU 1051-22 AT 22:00 HRS 9/14/06. NIPPLE UP BOPE. FUNCTION TEST BOPE, CONTINUE TO RIG UP FLARE LINES, LAY OUT AND STRAP BHA. TORQUE DTO CONNECTION TO 300 FT/LBS AND TESTED. TEST BOPE.

NO ACCIDENTS OR INCIDENTS.
 PJSM HELD WITH ALL CREWS AND TRUCKERS. TOPICS: PINCH POINTS, FORKLIFT AWARENESS, PROPER SECURING OF LOADS, PPE, TIE OFF.

RIG RELEASE TO RIG ACCEPTANCE 19 HRS.
 FUEL ON HAND 2169 USED 150.

TRANSFERED FROM CWU 691-21, 7 JTS 4.5", P-110 CASING, 2100 GAL FUEL. 6 DAMAGED JTS OF 4.5" CASING TRANSFERED TO STEWART MACHINE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,900 / 8,900
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	TAX/CREDIT :	N
PROPERTY # :	056891	WI % :	50	NRI % :	42.25
AFE# :	303421	AFE TOTAL :	\$1,753,800	DHC :	\$833,700 CWC : \$920,100
REPORTED BY:	PAUL WHITE	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	WATER DEPTH:	
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)	KB ELEV :	5105	GL ELEV:	5092
SPUD DATE :	9/14/2006	RIG RELEASE:	9/24/2006	1ST SALES :	11/6/2006

REPORT DATE: 09/15/2006 MD :3423 TVD :3423 PROGRESS : 1180 DAYS :1 MW :8.7 VISC : 34
 DAILY: DC: \$89,919 CC :\$0 TC : \$89,919 CUM : DC: \$335,826 CC : \$0 TC : \$335,826
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :INSTALL FLARE LINES AND TEST BOP'S. TEST TO 250/5000 PSI. HYDRIL TO 2500. TEST UPPER, LOWER KELLY COCK. CHOKE MANIFOLD. SET WEAR BUSHING. RIG UP FRANKS AND PICKUP BHA AND DRILL PIPE. TAGGED CEMENT AT 2127'. DRILL CEMENT & FLOAT EQUIP 2127' TO 2141'. INSTALL ROTATING HEAD RUBBER. SERVICE RIG.

DRILL CEMENT AND FLOAT EQUIP. DRILL 10' NEW HOLE TO 2253'. RUN FORMATION INTEGRITY TEST TO 10.7 PPG EMW. DRILL 2253' TO 3204', 951' IN 8 HRS. SURVEY AT 3122', 1.5 DEG. DRILL 3204' TO 3423'. 219' IN 2 HRS. 109 FPH. WOB 15/19, ROTARY 50, 420 GPM, 67 RPM. MUD WT. 8.7 VIS 34.

NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: NIPPLING UP BOP'S, PICKING UP DP.
 FUEL ON HAND 6283 FUEL, RECEIVED 4500, USED 388

SPUD 7-7/8" HOLE AT 7:39 PM, 9/14/06

REPORT DATE: 09/16/2006 MD :4699 TVD :4699 PROGRESS : 1276 DAYS :2 MW :9.0 VISC : 34
 DAILY: DC: \$45,299 CC :\$0 TC : \$45,299 CUM : DC: \$381,125 CC : \$0 TC : \$381,125
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 3423' TO 3617', 194', 1 HR. SERVICE RIG. DRILL 3617' TO 3726', 209', 4 HRS, 52 FPH. CIRCULATE, MIX AND PUMP PILL. PULL BIT FOR PENETRATION RATE. TRIP FOR BIT. CHANGE MOTOR, BIT COND 8, BLACK MAX MOTOR APPEARED TO HAVE LOOSE STATOR (WAS RUN ONLY 15 HRS). DRILL 3726' TO 4028', 302', 4.5 HRS, 67 FPH. RIG REPAIR, REPLACE 3 BROKEN SPRINGS IN PUMP #2. DRILL 4078' TO 4202', 124', 1.5 HRS, 82 FPH. SURVEY AT 4124', 2.25 DEG. DRILL 4202' TO 4699', 497', 605 HRS, 76 FPH, 50 RPM, WOB 20K, 420 GPM, MOTOR RPM 67, MUD WT 9.6 PPG, VIS 38.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: PROPER INSTALLATION OF ELECTRIC PLUGS ON RIG MOVES/STEAM LINES
 FUEL ON HAND 5311 GALS, USED 972 GALS

REPORT DATE: 09/17/2006 MD :6130 TVD :6130 PROGRESS : 1431 DAYS :3 MW :9.7 VISC : 35
 DAILY: DC: \$35,890 CC :\$0 TC : \$35,890 CUM : DC: \$417,015 CC : \$0 TC : \$417,015
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 4699' TO 5138', 439', 6.5 HRS, 67 FPH. SERVICE RIG. DRILL 5138' TO 5284', 146', 2 HRS, 73 FPH. RIG REPAIR, CHANGE TWO SWABS IN #2 PUMP. DRILL 5284' TO 6079', 795', 12 HRS, 66 FPH. RIG REPAIR, REPLACE SUCTION VALVE SEATS IN #2 PUMP. DRILL 6079' TO 6130', 51', 1.5 HRS, 34 FPH, ROTARY RPM 44, WOB 20, PUMP PSI 1940, DIFF 350 PSI, MOTOR RPM 67, GPM 420, MUD WT 10.1 VIS 38.

NO ACCIDENTS OR INCIDENTS
 FUEL ON HAND 4189 GALS, USED 1189 GALS
 SAFETY MEETING: NEW EMPLOYEES/SLIPS AND TRIPS/SAFETY BELT AND HARNESS INFO/BOILER OPERATION

KEN PHILLIPS EOG SAFETY BROUGHT OUT RIG MOVE WARNING SIGNS. HAD DISCUSSION W/KEN PHILLIPS AND TOOL PUSHER REGARDING SAFETY HARNESS AND GEAR



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,900 / 8,900
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	TAX/CREDIT :	N
PROPERTY # :	056891	WI % :	50	NRI % :	42.25
AFE# :	303421	AFE TOTAL :	\$1,753,800	DHC :	\$833,700 CWC : \$920,100
REPORTED BY :	PAUL WHITE	LAST CSG :	2.375	SHOE TVD/MD :	/
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	WATER DEPTH :	
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)	KB ELEV :	5105	GL ELEV :	5092
SPUD DATE :	9/14/2006	RIG RELEASE :	9/24/2006	1ST SALES :	11/6/2006

REPORT DATE: 09/18/2006 MD :6625 TVD :6625 PROGRESS : 495 DAYS : 4 MW :10.3 VISC : 39
 DAILY: DC: \$43,238 CC :\$0 TC : \$43,238 CUM : DC : \$460,253 CC : \$0 TC : \$460,253
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 6130' TO 6492', 362', 7 HRS, 51 FPH. SERVICE RIG. CIRCULATE AND MIX PILL, PULL BIT FOR PR. TRIP FOR BIT, WORK TIGHT SPOT AT 4408' ON TRIP IN HOLE. LAY DOWN REAMERS AND CHANGE MOTOR. WASH/REAM FROM 6413' TO 6492'.
 DRILL 6492' TO 6625', 133', 20 FPH, WOB 35, RPM 45/60, 420 GPM, MM RPM 67, MUD WT 10.9, VIS 38. TRYING SECURITY FMH3755Z 7 BLADE. SO FAR PENT RATE DOES NOT LOOK VERY GOOD.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: LAYING DOWN MUD MOTORS/HEAVY TOOLS WITH AIR HOISTS/COLD WEATHER OPS
 FUEL ON HAND 3291 GALS, USED 898 GALS

REPORT DATE: 09/19/2006 MD :7239 TVD :7239 PROGRESS : 614 DAYS : 5 MW :11.0 VISC : 37
 DAILY: DC: \$34,034 CC :\$3,520 TC : \$37,554 CUM : DC : \$494,288 CC : \$3,520 TC : \$497,808
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 6625' TO 6638', 13'.5 HRS, 26 FPH. CIRCULATE, MIX AND PUMP PILL. PULL BIT FOR PENT RATE. TRIP FOR NEW BIT AND MOTOR. RIH. WASH/REAM 60' TO BOTTOM. DRILL 6638' TO 6647', 9', 1 HR. DRILLING TRANSITION TO TOP OF UPPER PRICE RIVER (SLOW). SERVICE RIG. DRILL 6647' TO 7239', 592', 15 HRS, 39 FPH, WOB 20, ROTARY RPM 50, 420 GPM, MOTOR RPM 67, MOTOR DIFF 225/275. MUD WT 10.8 PPG, VIS 39.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: FALL PROTECTION/STEAM LINES/PINCH POINTS
 FUEL ON HAND 2169 GALS, USED 1122 GALS

REPORT DATE: 09/20/2006 MD :8273 TVD :8273 PROGRESS : 1034 DAYS : 6 MW :10.8 VISC : 36
 DAILY: DC: \$41,773 CC :\$3,038 TC : \$44,811 CUM : DC : \$536,061 CC : \$6,558 TC : \$542,619
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 7239' TO 7621', 382', 7 HRS, 54 FPH. SERVICE RIG. DRILL 7621' TO 8273', 652', 16.5 HRS, 39 FPH, WOB 21, ROTARY RPM 47, 420 GPM, MM RPM 67, MUD WT 11.1, VIS 38. TOP MPR 7441'.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: MIXING CHEMICALS/FIRST AID
 FUEL ON HAND 4114 GALS, REC 3000 GALS, USED 1055 GALS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME : CWU 1051-22		EVENT NO. : 1	DIVISION : DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755
PROPERTY # :	056891	WI % :	50
AFE# :	303421	AFE TOTAL :	\$1,753,800
REPORTED BY:	PAUL WHITE	LAST CSG :	2.375
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)		KB ELEV :
SPUD DATE :	9/14/2006	RIG RELEASE:	9/24/2006
		1ST SALES :	11/6/2006
		PLAN TVD/MD :	8,900 / 8,900
		TAX/CREDIT :	N
		NRI % :	42.25
		DHC :	\$833,700 CWC : \$920,100
		SHOE TVD/MD:	/
		WATER DEPTH:	
		GL ELEV:	5092

REPORT DATE: 09/21/2006 MD :8805 TVD :8805 PROGRESS : 523 DAYS :7 MW :11.0 VISC : 37
 DAILY: DC: \$36,899 CC :\$3,316 TC : \$40,215 CUM : DC: \$572,959 CC : \$9,874 TC : \$582,833
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 8273' TO 8586', 313', 6.5 HRS, 48 FPH. SERVICE RIG. DRILL 8586' TO 8789', 203', 5.5 HRS, 36 FPH. "P" RATE DROPPED BELOW 10'/HR. CIRCULATE. MIX AND PUMP PILL. TRIP FOR BIT, CHANGE MOTOR AND RIH. WASH/REAM FROM 8729' TO 8798'. HOLE IN GOOD CONDITION FOR LOGS, NO FILL ON BOTTOM. DRILL 8798' TO 8805', 7', 1 HR, WOB 12/20, RPM 30/65, MM RPM 67, MUD WT 11.4, VIS 40.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: NEW HIRES/MIXING CHEMICALS/COMMUNICATION
 FUEL ON HAND 4114 GALS, USED 1055 GALS

REPORT DATE: 09/22/2006 MD :8900 TVD :8900 PROGRESS : 95 DAYS :8 MW :11.3 VISC : 38
 DAILY: DC: \$36,169 CC :\$0 TC : \$36,169 CUM : DC: \$609,128 CC : \$9,874 TC : \$619,002
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TRIP IN HOLE FOR CLEANOUT

DAILY DETAILS :DRILL 8805' TO 8900' TD, 95', 4.5 HRS, 21 FPH. REACHED TD AT 10:30 HRS, 9/21/06. CIRCULATE FOR LOGS, CONTINUOUS FLARE INDICATED MUD WT INCREASE NEEDED. RAISE MUD WT TO 11.6 PPG. PUMP PILL. POH FOR LOGS. HOLD PJSM W/SCHLUMBERGER. RIG UP LOGGING UNIT. SCHLUMBERGER RIH W/PLATFORM EXPRESS (PEX-DSI-AITM) LOGGING TOOLS STOPPED AT 6380', WORKED TOOLS FOR 40 MIN. UNABLE TO PASS BRIDGE. LOG OUT TO SURFACE CASING. RIG DOWN SCHLUMBERGER. RIH WITH DRILLING STRING FOR CLEAN OUT RUN.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: PJSM W/SCHLUMBERGER/TEAM WORK
 FUEL ON HAND 2319 GALS, USED 748 GALS

REPORT DATE: 09/23/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS :9 MW :11.5 VISC : 37
 DAILY: DC: \$81,583 CC :\$2,750 TC : \$84,333 CUM : DC: \$690,711 CC : \$12,624 TC : \$703,335
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TRIP IN HOLE AFTER LOGS

DAILY DETAILS :TRIP IN HOLE TO CLEAN OUT FOR LOGS, BRIDGE AT 7192'. WASH/REAM, CLEAN OUT TO 8900'. CIRCULATE/CONDITION MUD FOR LOGS. ADD PAC AND LCM, RAISE WT TO 11.6 PPG. MAKE 20 STAND SHORT TRIP. PULL AND RUN SLOW, 45 FPM. HOLE IN GOOD CONDITION, NO BRIDGES OR TIGHT SPOTS. CIRCULATE BOTTOMS UP, 25' FLARE. POH FOR LOGS, PULL 20 STANDS WO ROTATING PIPE. HOLE IN GOOD CONDITION. HOLD PJSM WITH SCHLUMBERGER AND RIG UP TO LOG. LOGGING, PLATFORM EXPRESS AND DIPOLE SONIC. SCHLUMBERGER RAN TO 8900' AND TAGGED WITH ONLY MINIMAL DRAG. LOG UP TO 6380' TO TIE LOGS INTO PREVIOUS LOG RUN. RD LOGGERS. TRIP IN HOLE TO CIRC BOTTOMS UP. LAY DOWN DP.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: PJSM HELD W/SCHLUMBERGER
 FUEL ON HAND 1496 GALS, USED 823 GALS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,900 / 8,900
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	TAX/CREDIT :	N
PROPERTY # :	056891	WI % :	50	NRI % :	42.25
AFE# :	303421	AFE TOTAL :	\$1,753,800	DHC :	\$833,700 CWC : \$920,100
REPORTED BY :	PAUL WHITE	LAST CSG :	2.375	SHOE TVD/MD :	/
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	WATER DEPTH :	
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)	KB ELEV :	5105	GL ELEV :	5092
SPUD DATE :	9/14/2006	RIG RELEASE :	9/24/2006	1ST SALES :	11/6/2006

REPORT DATE: 09/24/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS : 10 MW :11.6 VISC : 39
 DAILY: DC: \$47,384 CC :\$146,414 TC : \$193,798 CUM : DC : \$738,095 CC : \$159,038 TC : \$897,133
 FORMATION: PBDT : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS :TRIP IN HOLE AFTER LOGGING TO LAY DOWN DRILL PIPE. CIRCULATE/CONDITION MUD FOR CASING. RIG UP LAY DOWN EQUIPMENT. LAY DOWN DRILL PIPE AND BOTTOM HOLE ASSEMBLY. PULL WEAR BUSHING. RIG UP CASING CREW AND HOLD PJSM.

RUN 210 JTS (208 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110, LT&C CASING EQUIPED WITH 30 DAVIS LYNCH CENTRILIZERS AND DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE AND FLOAT COLLAR. LANDED AT 8890'. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 8844', 51 JTS CASING, MARKER JTS AT 6660', 59 JTS CASING, MARKER JT 4130', 97 JTS CASING. CIRCULATE CASING WITH FULL RETURNS FOR 1:30 HRS. RIG UP SCHLUMBERGER.

SCHLUMBERGER MIX AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 114.7 BBLS LEAD SLURRY, (285 SX, 12 PPG, YIELD 2.26 FT3/SK), FOLLOWED BY 268.8 BBLS TAIL SLURRY (1170 SX, 14.1 PPG, YIELD 1.29 FT3/SK). DISPLACED W/137.4 BBLS WATER. BUMPED PLUG WITH 3000 PSI FLOATS, HELD OK.

CLEAN PITS AND NIPPLE DOWN BOP.

TRUCKS SCHEDULED FOR 07:00 HRS FOR MOVE TO CWU 1095-22 (1.5 MILE MOVE)

TRANSFERED TO CWU 1095-22:
 5 JTS AND 1 MARKER JT OF 4.5" HC P-110 11.6# CASING
 1800 GALS FUEL

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETINGS WITH THIRD PARTY CONTRACTORS, SCHLUMBERGER, FRANKS WESTATES, CASING AND LAYDOWN CREWS

ONE OF FRANKS WESTATES CREW MEMBERS "EZRA WALLACE" COMPLAINED OF PULLED MUSCLE FROM PREVIOUS JOB. I MADE CALL TO WESTATES OFFICE AND A REPLACEMENT CREW MEMBER WAS SENT OUT AND EZRA WAS RELIEVED

RELEASE RIG AT 05:00 HRS, 9/24/06.
 CASING POINT COST \$725,280

REPORT DATE: 09/28/2006 MD :8900 TVD :8900 PROGRESS : DAYS : 11 MW : VISC :
 DAILY: DC: \$0 CC :\$44,098 TC : \$44,098 CUM : DC : \$738,095 CC : \$203,136 TC : \$941,231
 FORMATION: PBDT : 8844 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP TO FRAC

DAILY DETAILS :MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBDT TO 900'. CEMENT TOP @ 2050'. RD SCHLUMBERGER.

REPORT DATE: 09/30/2006 MD :8900 TVD :8900 PROGRESS : DAYS : 12 MW : VISC :
 DAILY: DC: \$0 CC :\$700 TC : \$700 CUM : DC : \$738,095 CC : \$203,836 TC : \$941,931
 FORMATION: PBDT : 8844 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PRESSURE TESTED CASING

DAILY DETAILS :NU 10M FRAC TREE. PRESSURE TESTED CASING & TREE TO 8500 PSIG.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	8,900 / 8,900
PROPERTY # :	056891	WI % :	50	TAX/CREDIT :
AFE# :	303421	AFE TOTAL :	\$1,753,800	N
REPORTED BY:	MCCURDY	LAST CSG :	2.375	DHC :
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	\$833,700 CWC : \$920,100
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)	SHOE TVD/MD:	/	WATER DEPTH:
SPUD DATE :	9/14/2006	RIG RELEASE:	9/24/2006	KB ELEV : 5105 GL ELEV: 5092
			1ST SALES :	11/6/2006

REPORT DATE: 10/05/2006 MD :8900 TVD :8900 PROGRESS : DAYS :12 MW : VISC :
 DAILY: DC: \$0 CC :\$27,376 TC : \$27,376 CUM : DC: \$738,095 CC : \$231,212 TC : \$969,307
 FORMATION: MESAVERDE PBDT : 8844 PERF : 6891-8629 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FRAC UPR

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATED LPR FROM 8628'-29', 8617'-18', 8600'-01', 8511'-12', 8505'-06', 8500'-01', 8488'-89', 8480'-81', 8469'-70', 8457'-58', 8451'-52' & 8429'-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4976 GAL YF125ST+ PAD, 51220 GAL YF125ST+ & YF118ST+ WITH 167700# 20/40 SAND @ 1-6 PPG. MTP 7365 PSIG. MTR 50.7 BPM. ATP 5150 PSIG. ATR 50.4 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8400'. PERFORATED MPR/LPR FROM 8377'-78', 8350'-51', 8345'-46', 8337'-38', 8325'-26', 8318'-19', 8312'-13', 8296'-97', 8255'-56', 8246'-47', 8181'-82', 8171'-72' & 8159'-60' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF125ST+ PAD, 42541 GAL YF125ST+ & YF118ST+ WITH 130000# 20/40 SAND @ 1-6 PPG. MTP 7409 PSIG. MTR 50.7 BPM. ATP 5644 PSIG. ATR 50.2 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8060'. PERFORATED MPR FROM 8035'-37', 8021'-22', 8009'-10', 7990'-91', 7964'-65', 7926'-27', 7919'-20', 7883'-84', 7854'-55' & 7850'-51' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST+ PAD, 52309 GAL YF125ST+ & YF118ST+ WITH 130100# 20/40 SAND @ 1-6 PPG. MTP 7524 PSIG. MTR 50.7 BPM. ATP 5881 PSIG. ATR 49.6 BPM. ISIP 3190 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7828'. PERFORATED MPR FROM 7803'-04', 7774'-75', 7745'-46', 7733'-34', 7729'-30', 7700'-01', 7682'-83', 7678'-79', 7669'-70', 7648'-49', 7630'-31', 7623'-24', 7610'-11' & 7606'-07' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF123ST+ PAD, 50540 GAL YF123ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6896 PSIG. MTR 50.7 BPM. ATP 4938 PSIG. ATR 50.2 BPM. 2010 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7580'. PERFORATED MPR FROM 7565'-66', 7556'-57', 7538'-39', 7528'-29', 7509'-10', 7491'-92', 7475'-76', 7449'-50', 7438'-39', 7422'-23', 7414'-15' & 7396'-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF123ST+ PAD, 54652 GAL YF123ST+ & YF118ST+ WITH 191100# 20/40 SAND @ 1-6 PPG. MTP 7005 PSIG. MTR 51 BPM. ATP 4723 PSIG. ATR 50.2 BPM. ISIP 2010 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7365'. PERFORATED UPR FROM 7345'-46', 7337'-38', 7329'-30', 7320'-21', 7308'-09', 7299'-300', 7268'-69', 7256'-57', 7250'-51', 7238'-39', 7229'-30' & 7211'-12' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST+ PAD, 58349 GAL YF123ST+ & YF118ST+ WITH 237900# 20/40 SAND @ 1-6 PPG. MTP 6077 PSIG. MTR 50.8 BPM. ATP 4444 PSIG. ATR 50.4 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7160'. PERFORATED UPR FROM 7128'-29', 7121'-22', 7104'-05', 7081'-82', 7051'-52', 7034'-35', 7025'-26', 6990'-91', 6982'-83', 6972'-73', 6934'-35' & 6891'-92' @ 3 SPF & 120° PHASING. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,900 / 8,900
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	TAX/CREDIT :	N
PROPERTY # :	056891	WI % :	50	NRI % :	42.25
AFE# :	303421	AFE TOTAL :	\$1,753,800	DHC :	\$833,700 CWC : \$920,100
REPORTED BY:	MCCURDY	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	WATER DEPTH:	
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)	KB ELEV :	5105	GL ELEV:	5092
SPUD DATE :	9/14/2006	RIG RELEASE:	9/24/2006	1ST SALES :	11/6/2006

REPORT DATE: 10/06/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS :13 MW : VISC :
 DAILY: DC: \$0 CC :\$374,922 TC : \$374,922 CUM : DC : \$738,095 CC : \$606,134 TC : \$1,344,229
 FORMATION: MESAVERDE PBTD : 8844 PERF : 6662-8629 PKR.DPTH:
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS :SICP 1450 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF123ST+ PAD, 41453 GAL YF123ST+ & YF118ST+ WITH 129300# 20/40 SAND @ 1-6 PPG. MTP 6640 PSIG. MTR 50.7 BPM. ATP 4742 PSIG. ATR 50.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6854'. PERFORATED UPR FROM 6836'-37', 6812'-14', 6802'-03', 6772'-73', 6762'-63', 6738'-39', 6732'-33', 6722'-23', 6676'-77', 6669'-70' & 6662'-63' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF123ST+ PAD, 57419 GAL YF123ST+ & YF118ST+ WITH 199140# 20/40 SAND @ 1-6 PPG. MTP 5521 PSIG. MTR 50.8 BPM. ATP 4059 PSIG. ATR 50 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6620'. BLED OFF PRESSURE. RDWL. MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP. SDFN.

REPORT DATE: 10/07/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS :14 MW : VISC :
 DAILY: DC: \$0 CC :\$63,664 TC : \$63,664 CUM : DC : \$738,095 CC : \$669,798 TC : \$1,407,893
 FORMATION: MESAVERDE PBTD : 8844 PERF : 6662-8629 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TESTING

DAILY DETAILS :SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6620', 6854', 7160', 7365', 7580', 7828', 8060' & 8400'. RIH. CLEANED OUT TO 8740'. LANDED TUBING @ 6655' KB. ND BOP. NU TREE. PUMP OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2250 PSIG. 50 BFPH. RECOVERED 670 BLW. 9830 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF BIT SUB	.91'
1 JT 2-3/8" 4.7# N80 TBG	32.31'
XN NIPPLE	1.10'
221 JTS 2-3/8" 4.7# N80 TBG	6607.38'
BELOW KB	13.00'
LANDED @	6654.70' KB

REPORT DATE: 10/08/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS :15 MW : VISC :
 DAILY: DC: \$0 CC :\$2,875 TC : \$2,875 CUM : DC : \$738,095 CC : \$672,673 TC : \$1,410,768
 FORMATION: MESAVERDE PBTD : 8844 PERF : 6662-8629 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TESTING

DAILY DETAILS :FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2950 PSIG. 41 BFPH. RECOVERED 1040 BLW. 8790 BLWTR.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	8,900 / 8,900
PROPERTY # :	056891	WI % :	50	TAX/CREDIT :
AFE# :	303421	AFE TOTAL :	\$1,753,800	N
REPORTED BY:	HISLOP	LAST CSG :	2.375	DHC :
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	\$833,700 CWC : \$920,100
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)	SHOE TVD/MD:	/	GL ELEV: 5092
SPUD DATE :	9/14/2006	RIG RELEASE:	9/24/2006	WATER DEPTH:
				KB ELEV : 5105
				1ST SALES : 11/6/2006

REPORT DATE: 10/09/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS : 16 MW : VISC :
 DAILY: DC: \$0 CC :\$2,875 TC : \$2,875 CUM : DC: \$738,095 CC : \$675,548 TC : \$1,413,643
 FORMATION: MESAVERDE PBDT : 8844 PERF : 6662-8629 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TESTING

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1760 PSIG. CP 3000 PSIG. 36 BFPH. RECOVERED 919 BLW. 7871 BLWTR.

REPORT DATE: 10/10/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS : 17 MW : VISC :
 DAILY: DC: \$0 CC :\$3,925 TC : \$3,925 CUM : DC: \$738,095 CC : \$679,473 TC : \$1,417,568
 FORMATION: MESAVERDE PBDT : 8844 PERF : 6662-8629 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO FACILITIES

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2850 PSIG. 32 BFPH. RECOVERED 816 BLW. 7055 BLWTR. SWI @ 6:00 AM. TURN WELL OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPLETION DATE: 10/9/06

REPORT DATE: 11/07/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS : 18 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$738,095 CC : \$679,473 TC : \$1,417,568
 FORMATION: MESAVERDE PBDT : 8844 PERF : 6662-8629 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: TP 3000 PSIG & CP 3050 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:45 HRS, 11/6/06. FLOWED 935 MCFD RATE ON 8/64" POSITIVE CHOKE.

REPORT DATE: 11/08/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS : 19 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$738,095 CC : \$679,473 TC : \$1,417,568
 FORMATION: MESAVERDE PBDT : 8844 PERF : 6662-8629 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 873 MCF, 52 BC & 38 BW IN 24 HRS ON 8/64" CHOKE, TP 2400 PSIG, CP 2950 PSIG.

REPORT DATE: 11/09/2006 MD :8900 TVD :8900 PROGRESS : 0 DAYS : 20 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$738,095 CC : \$679,473 TC : \$1,417,568
 FORMATION: MESAVERDE PBDT : 8844 PERF : 6662-8629 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 280 MCF, 10 BC & 97 BW IN 24 HRS ON 8/64" CHOKE, TP 2400 PSIG, CP 2950 PSIG.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1051-22

WELL NAME :	CWU 1051-22	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,900 / 8,900
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36755	TAX/CREDIT :	N
PROPERTY # :	056891	WI % :	50	NRI % :	42.25
AFE# :	303421	AFE TOTAL :	\$1,753,800	DHC :	\$833,700 CWC : \$920,100
REPORTED BY:	ROGER DART	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	WATER DEPTH:	
LOCATION :	2169 FNL 807 FWL SEC 22 T9S R23E (SWNW)	KB ELEV :	5105	GL ELEV:	5092
SPUD DATE :	9/14/2006	RIG RELEASE:	9/24/2006	1ST SALES :	11/6/2006

REPORT DATE: 11/10/2006	MD :8900	TVD :8900	PROGRESS : 0	DAYS :21	MW :	VISC :
DAILY: DC: \$0	CC :\$0	TC : \$0	CUM : DC : \$738,095	CC : \$679,473	TC :	\$1,417,568
FORMATION: MESAVERDE		PBTD :	8844	PERF : 6662-8629	PKR.DPTH:	
ACTIVITY AT REPORT TIME:	ON SALES					

DAILY DETAILS : FLOWED 297 MCF, 35 BC & 90 BW IN 24 HRS ON 8/64" CHOKE, TP 2200 PSIG, CP 2900 PSIG.

REPORT DATE: 11/13/2006	MD :8900	TVD :8900	PROGRESS : 0	DAYS :22	MW :	VISC :
DAILY: DC: \$0	CC :\$0	TC : \$0	CUM : DC : \$738,095	CC : \$679,473	TC :	\$1,417,568
FORMATION: MESAVERDE		PBTD :	8844	PERF : 6662-8629	PKR.DPTH:	
ACTIVITY AT REPORT TIME:	ON SALES- FINAL REPORT					

DAILY DETAILS : 11/11/06 FLOWED 313 MCF, 40 BC & 85 BW IN 24 HRS ON 8/64" CHOKE, TP 2150 PSIG, CP 2900 PSIG.

11/12/06 FLOWED 314 MCF, 40 BC & 90 BW IN 24 HRS ON 8/64" CHOKE, TP 2150 PSIG, CP 2880 PSIG.

11/13/06 FLOWED 313 MCF, 35 BC & 110 BW IN 24 HRS ON 8/64" CHOKE, TP 2100 PSIG, CP 2800 PSIG.

FINAL REPORT

5. Lease Serial No.
U-01301

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1051-22

9. AFI Well No.
43-047-36755

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and
Survey or Area **Sec. 22-T9S-R23E**

12 County or Parish
Uintah County

17. Elevations (DF, RKB, RT, GL)*
5093' NAT GL

17. Elevations (DF, RKB, RT, GL)*
5093' NAT GL

20.	Depth Bridge Plug Set:	MD
		TVD

Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☒ No ☐ Yes (Submit copy)

*(See instructions and spaces for additional data on page 2)

RECEIVED

DEC 05 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6662	8629		Wasatch	4520
				Chapita Wells	5097
				Buck Canyon	5730
				North Horn	6289
				Upper Price River	6623
				Middle Price River	7370
				Lower Price River	8220
				Sego	8681

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

12/04/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1051-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7396-7566	3/spf
7211-7346	3/spf
6891-7129	3/spf
6662-6837	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7396-7566	59,763 GALS GELLED WATER & 191,100# 20/40 SAND
7211-7346	63,459 GALS GELLED WATER & 237,900# 20/40 SAND
6891-7129	46,575 GALS GELLED WATER & 129,300# 20/40 SAND
6662-6837	62,535 GALS GELLED WATER & 199,140# 20/40 SAND

Perforated the Lower Price River from 8429-8430', 8451-8452', 8457-8458', 8469-8470', 8480-8481', 8488-8489', 8500-8501', 8505-8506', 8511-8512', 8600-8601', 8617-8618' & 8628-8629' w/ 3 spf.

Perforated the Middle/Lower Price River from 8159-8160', 8171-8172', 8181-8182', 8246-8247', 8255-8256', 8296-8297', 8312-8313', 8318-8319', 8325-8326', 8337-8338', 8345-8346', 8350-8351' & 8377-8378' w/ 2 spf.

Perforated the Middle Price River from 7850-7851', 7854-7855', 7883-7884', 7919-7920', 7926-7927', 7964-7965', 7990-7991', 8009-8010', 8021-8022' & 8035-8037' w/ 3 spf.

Perforated the Middle Price River from 7606-7607', 7610-7611', 7623-7624', 7630-7631', 7648-7649', 7669-7670', 7678-7679', 7682-7683', 7700-7701', 7729-7730', 7733-7734', 7745-7746', 7774-7775' & 7803-7804' w/ 2 spf.

Perforated the Middle Price River from 7396-7397', 7414-7415', 7422-7423', 7438-7439', 7449-7450', 7475-7476', 7491-7492', 7509-7510', 7528-7529', 7538-7539', 7556-7557' & 7565-7566' w/ 3 spf.

Perforated the Upper Price River from 7211-7212', 7229-7230', 7238-7239', 7250-7251', 7256-7257', 7268-7269', 7299-7300', 7308-7309', 7320-7321', 7329-7330', 7337-7338' & 7345-7346' w/ 3 spf.

Perforated the Upper Price River from 6891-6892', 6934-6935', 6972-6973', 6982-6983', 6990-6991', 7025-7026', 7034-7035', 7051-7052', 7081-7082', 7104-7105', 7121-7122' & 7128-7129' w/ 3 spf.

Perforated the Upper Price River from 6662-6663', 6669-6670', 6676-6677', 6722-6723', 6732-6733', 6738-6739', 6762-6763', 6772-6773', 6802-6803', 6812-6814' & 6836-6837' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 03 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: 2nd Revision of the
Mesaverde Formation PA "S"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 2nd Revision of the Mesaverde Formation PA "S", Chapita Wells Unit, CRS No. UTU63013AJ, AFS No. 892000905AJ, is hereby approved effective as of November 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 2nd Revision of the Mesaverde Formation PA "S" results in an addition of 80.00 acres to the participating area for a total of 240.00 acres and is based upon the completion of Well No. 1051-22, API No. 43-047-36755, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 22, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 13, Lease No. UTU01301, as being a well capable of producing unitized substances in paying quantities.

15614 to 15534

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision of the Mesaverde Formation PA "S", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

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JAN 10 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36755	CHAPITA WELLS UNIT 1051-22		SWNW	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15614	15534	9/1/04		11/1/06		
Comments: <u>MURD</u> <u>2/15/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

Title

2/15/2008

Date

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FEB 15 2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAY 23 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-N,P,S-X,BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB", Chapita Wells Unit, CRS No. UTU63013BB, AFS No. 892000905BB, is hereby approved effective as of May 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB" results in an initial consolidated participating area of 13,982.03 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1230-07	43-047-38038	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU1231-07	43-047-38039	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU693-20	43-047-36901	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU694-20	43-047-36845	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU1142-18	43-047-37498	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 18-9S-23E	UTU0337

15967
16000
15792
15895
15868

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,S-X, BB", Chapita Wells Unit, and the effective date.

Also: 15534 to 13650 "S-BB"

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

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DIV. OF OIL, GAS & MINING

43047 36755 CWU 1051-22

43047 36902 CWU 691-21

43047 37044 CWU 1101-21

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36755	CHAPITA WELLS UNIT 1051-22	SWNW	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15530	13650	9/1/2006	4/1/2007 →		
Comments: <u>MVRD 15534</u> <u>changed 7/7/08</u> <u>5/1/07</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36902	CHAPITA WELLS UNIT 691-21	SWNW	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15534	13650	8/28/2006	<u>5/1/07</u>		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37044	CHAPITA WELLS UNIT 1101-21	SWNE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15531	13650	7/26/2007	<u>5/1/07</u>		
Comments: <u>MVRD 15534</u> <u>changed 7/7/08</u>						

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- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

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JUL 07 2008

DIV. OF OIL, GAS & MINING